

CORRIGENDUM – II TO BIDDING DOCUMENTS FOR

Planning, Design and Construction for Annex and Hostel Buildings for Post Graduate Disciplines at Diamond Harbour Government Medical College & Hospital in the State of West Bengal on Turnkey Basis

Bid Reference No.: WBMSCL/NIT- 181/2023

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1	4	Section-1 Notice Inviting e- Tender (e-NIT)	3.	ITB) would for Annex of Disciplines of College & Turnkey Ba. Quantities (the following A. Planning, Annex build B. Vertical e resident Doo C. Vertical e intern's host	Design and C ing extension of and ctor's hostel extension of and tel levant details p	, Design, and uildings for P arbour Govern e State of We ned in detail ch shall chiefly onstruction of other 5 floors t other 5 floors t	Construction ost Graduate ment Medical est Bengal on in the Bill of v comprise of a $G + 9$ to the existing to the existing	ITB) would for Annex Disciplines College & Turnkey Ba Quantities the followin A. Planning Annex build B. Vertical resident Do C. Vertical intern's hos	("BOQ"), whic g : z, Design and ling extension of an ctor's hostel extension of an tel elevant details j	, Design, and uildings for F arbour Govern e State of Wa ned in detail ch shall chiefl Construction other 5 floors other 6 floors	Construction Post Graduate ament Medical est Bengal on in the Bill of by comprise of of a $G + 9$ to the existing to the existing
				Total Bid Security (Rs. in Crores)	Bid Security payable through e – tendering portal (Rs. in Crores)	Bid Security payable by way of Bank Guarantee (Rs. in	Time of Completion (Months)	Security (Rs. in Crores) 1.56	Security payable through e – tendering portal (Rs. in Crores) 0.20	Security payable by way of Bank Guarantee (Rs. in Crores) 1.36	Completion (Months) 24 months
				1.56	0.20	<i>Crores)</i> 1.36	24 months				
2	8	Section-1 Notice Inviting e- Tender (e-NIT)	8(iii)(c)	Crores durin 2018, 2018-2	g last 5 (Five) 2019, 2019-202	financial yea 20, 2020- 202	rs (i.e. 2017- 1 and 2021-	Crores durin 2018, 2018-2	Average Annua og last 5 (Five) 2019, 2019-20 vertified by the	financial yea 20, 2020- 202	urs (i.e. 2017- 21 and 2021-

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3	23	Section – 2 Instructions to Bidders (ITB)	4.1(c)	"Minimum Average Annual Turnover of Rs. 78.64 Crores during last 5 (Five) financial years (i.e. 2017- 2018, 2018-2019, 2019-2020, 2020-2021 and 2021- 2022), duly certified by the Chartered Accountant with UDIN No."	2018, 2018-2019, 2019-2020, 2020-2021 and 2021-
4	53	Section – 2 Instructions to Bidders ("ITB")	39.1	Contract Price may be given, if requested by the Selected Bidder/Contractor in writing within 30 (thirty) days of the issue of Notification of Award. The Employer shall pay the Mobilisation Advance to the Contractor, in the following 2 tranches, upon completion of the following events :- (a) First tranche of the Mobilisation Advance equivalent to 5% of the Contract Price shall be paid by the Employer, upon completion of the following events/ activities: (i) Construction of labour camp, Contractor's site office and making arrangements for water supply (ii) Construction of the Employers' temporary site office at the site. (iii) Obtaining a Mobilisation Advance Bank Guarantee from a scheduled bank as per form given in Section - 7 (Contract Forms) aggregating to 5% of the Contract Price, being equivalent to the first tranche of the Mobilization Advance, in favour of the Employer and submission of such Bank Guarantee to the Employer. (b) Second tranche of 5% of Mobilisation Advance will be released by the Employer to the Contractor, upon completion of payment by the Employer, of 15% of the total Contract Price and upon the Contractor obtaining a Mobilization Advance Bank Guarantee from a scheduled bank as per form given in Section – 7 (Contract Forms) aggregating to 5% of the Contract Price, being equivalent to the second tranche of the Mobilisation Advance Bank Guarantee from a scheduled bank as per form given in Section – 7 (Contract Forms) aggregating to 5% of the Contract Price, being equivalent to the second tranche of the Mobilisation Advance, in favour of the Employer and submission of such Bank Guarantee to the Employer.	 (i) Construction of labour camp, Contractor's site office and making arrangements for water supply (ii) Construction of the Employers' temporary site office at the site. (iii) Obtaining a Mobilisation Advance Bank Guarantee from a scheduled bank as per form given in Section - 7 (Contract Forms) for an amount equivalent to the

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				the Statement first tranche of the Ma entered as a deduc of the value of all	per annum. Re- nee shall commence traised after disk oblisation Advance tion from Interim the Statements pai of the total Mobil sequent Statemen isation Advance s ayment @ 10% of ent + simple inter- zation Advance. S once shall continue thas been repaid k omplete recovery of made before comp ce at any intermedia ary, by encashmen or ance Bank Gu ata amount of Works done by the ess are considered for riting for grant extended in the which Advance Ban tially be made for Contract period and to cover the ball	payment of the e from payment of pursement of first e and shall been Payment (@ 10% d so far + simple ilisation Advance ts raised by the hall be deducted the value of such est @ 10% of the uch deduction of e until the total by the Contractor, f the Mobilisation oletion of 90% of iate stage shall be nt of part of the arantee if the advance is not Contractor. reasonable by the r request by the of Mobilisation discretion of the ak Guarantee for r the full amount d be kept renewed ance amount and	effected, if necess Mobilisation Ad appropriate pro-ra from the Works dou If the circumstanc Employer, the pe Contractor in writh may be extended in The said Mobilisa advances shall init valid for the Contr time to time to co period of complete	sary, by encashme vance Bank Gu ta amount of advar- ne by the Contractor es are considered riod mentioned for ing for grant of Mo the discretion of the ation Advance Ban ially be made for the tact period and be for ver the balance of recovery."	nt of part of the uarantee if the ace is not available or. reasonable by the bilisation Advance the Employer. nk Guarantee for the full amount and kept renewed from umount and likely
5	58	Section – 3 Evaluation and Qualification Criteria ("EQC")	1.2.2	Minimum Average Annual Turnover of INR 78.64 Crores within the last 5 (five)	Must meet requirement	Form FIN-2 of Form – 14	Minimum Average Annual Turnover of INR 23.59 Crores within the last 5 (five)	Must meet requirement	Form FIN-2 of Form – 14

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				financial years i.e. 2017-2018, 2018-2019, 2019-2020, 2020-2021 and 2021- 2022.			financial years i.e. 2017-2018, 2018-2019, 2019-2020, 2020-2021 and 2021- 2022.		
6	70	Section – 4 Bidding Forms ("BDF")	Form 4 Bid Security Bank Guarantee	"IFS	5 Code: ICIC00011	03 "	"IFS	S Code: ICIC00010	956 "
7	130	Section-5.5 Scope & Specification of Civil Works	4.B.2	architectural des institutions as re any structural minimum 20 yea and which is en metropolitan corp from academic corporation body who does not h Design wing. But fledged in-house from obtaining	ctural design & ign duly approved commended by the and architectural rs of experience i npanelled & regi. poration body in In- institutions / a is required only for those who have the Structural Design approval from poolitan corporatio	by the academic e Employer or by firm having a in respective field stered under any dia. This approval any metropolitan or intended bidder -house Structural heir exclusive full- wing is exempted any academic	architectural dest institutions as re- any structural minimum 15 yea and which is en- metropolitan corp from academic corporation body who does not h Design wing. But fledged in-house from obtaining	ign duly approved commended by the and architectural rs of experience i npanelled & regi poration body in In institutions / a is required only fe	in respective field stered under any dia. This approval any metropolitan or intended bidder -house Structural heir exclusive full- wing is exempted any academic
8	130	Section-5.5 Scope & Specification of Civil Works	4.B.4 (c)	institutions / metropolitan corporation body of India". "All approach concrete roads (upto nearest National Highway/State Highway/Major District Road) along with storm water drainage system, Pathways and landscaping for all the campuses have to be developed. In case of construction of Culvert, IRC Class 70R/Class A/Class AA loading & other IRC Codes has to be followed as per approval of the Employer. Ministry of Road Transport Highways (MoRTH) Specification has to be followed for connection of Road with National Highway. In other instances respective authorities has to be contacted."			"All approach co Highway/State H with storm wate landscaping for developed. In ca Class 70R/Class Codes has to be Employer. Minis (MoRTH) Specif connection of Ro- instances respect Landscaping shall	ncrete roads (upto ighway/Major Dis r drainage syster all the campu. se of construction A/Class AA load e followed as per try of Road Tra fication has to ad with National I ive authorities has I be required to be	o nearest National trict Road) along n, Pathways and ses have to be of Culvert, IRC ing & other IRC approval of the ensport Highways be followed for Highway. In other s to be contacted.

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					area of ground floor of structures to be constructed subject to availability of land."
9	135	Section-5.5 Scope & Specification of Civil Works	12.1 (2 nd Paragraph)	"• The employer reserves the right to conduct third party design validation by their 3rd party assessor and the successful bidder shall provide all data in soft and hard copy and carry out all modifications that may be suggested by the party so appointed. An authorized representative of the bidder will assist at the time of checking of structural design & drawings by 3rd party assessor for necessary clarification and for providing required data and statements to them."	"• The Employer shall provide the existing design based structural stability certificate of the existing structures which are available with the Employer, where vertical extension is required to be done to the bidders, if requested. The employer reserves the right to conduct third party design validation by their 3rd party assessor and the successful bidder shall provide all data in soft and hard copy and carry out all modifications that may be suggested by the party so appointed. An authorized representative of the bidder will assist at the time of checking of structural design & drawings by 3rd party assessor for necessary clarification and for providing required data and statements to them."
10	229	Section-5.6 Scope & Specification of Electrical Works	7.15A	After Clause 7.15, the following clause has been added	 "7.15A Specification of External High Mast Light a) 16 mtrs. height polygonal shape continuously tapered made from high tensile steel conforming to BSEN 10025 grade S355, having dimensions and thickness bottom A/F 410 mm, Top A/F 150mm plate thickness 4/3 mm, PCD 490 mm High Mast complete with base compartment with water proof door (consisting 3Ph power tool motor, mechanical torque limiter, double drum winch with 2 nos. 6 mm appropriate length SS wire rope, winch gear box, wire rope clamps & bobbin arrangement, removable handle for manual operation, plug & socket, PVC board, MCB box etc.), Mast header assemble fabricated from ERW steel pipe with cable entry provision fitted with three-six pulley system which can accommodate wire ropes and electrical cables as per the requirements, to be provide single spike lightning final, aviation light fixing arrangement and all arrangement for fixing of luminaries. b) Foundation blots as per manufacturer specification and as direction by EIC for above

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					 pole along with nuts, washer, anchor plate and common template. c) LED type single dome aviation obstruction light (Bajaj/ approved make as direction by EIC. d) SITC highly efficient LED Flood light with lens made of pressure die cast aluminium housing, extruded aluminium heat sink & enclosed with toughened glass. IP66 200 Watt Make – Halonix (HLFLD-ML10-200-CWL)/Philips/Havells approved by / as direction by EIC. e) Foundation with M20 grade concrete considering safe soil bearing capacity at site as 10 T /sq mtr. at 2 mtr. Depth with all materials. Foundation design & drawing to be approved from EIC. f) Outdoor type stand mounted feeder piller box with timer made from 14 SWG MS sheet and 40mmx40mmx 5mm angle iron frame as required consisting with 1 no 32A FP MCB as incomer, 1 no. analog time switch, 1 no 25 amp TP contractor for lighting power supply and 2 nos. 9 amp TP contactor 12 ways & neutral bar incl. internal connections and paintings.(size of piller box 900mmx450mmx 300mm with one side door opening) g) 3" dia. 1.5 Mtr. Long heavy gauge G.I. Pipe (minipole) having 9" X 9" X 1/2" M.S. sole plate welded with drilled hole at bottom of the pole to be installed on roof of building with S.F. earthing bolts, nuts washers. h) Erection of Single GI Mini Tubular Pole of length as given below with/without sole plate & Cap etc. in CC foundation above roof surface after necessary cheaping roof (Proportion and dimension indicated below), having CC (6:3:1) muffing of size 450x450x600 mm above base

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					 block including 19mm plaster with 3 mm thick neat cemented finish and GI earth bolt after making drilled holes etc. on pole & carriage of pole upto 1.6 Km from Store to work-site including filling up the excavated earth pit with shifted soil and ramming properly incl. S&F of 200mmX150mmX100mm mm GI loop box in C.C foundation. i) Supply & fixing of single arm header assembly made with 100mm dia. GI pipe Jacket of 30cm long with 1.5 mtr. long 40mm dia. GI pipe bracket duly welded with top cap at an angle of 110 degree with the vertical incl. 12 mm dia. full threaded through nuts-bolts and 3 nos. supporting nut-bolts etc. including necessary painting as per direction of EIC. j) Connection, termination and commissioning of entire High Mast system with suitable sized cable, separate outdoor type electrical panel nearby and other accessories required for commissioning the entire system."
11	252	Section-5.6 Scope & Specification of Electrical Works	10	 Digital Amplifier: Input Voltage: 24 VDC Maximum DC Current: 10Amps Maximum Watts: 125/250Watt Operates on 220V, A.C supply. Battery backup with built in charging. Low battery visual warning with audible tone. DC Output indication. PA Ceiling Speaker: Flush mount 15cm dynamic cone speaker. Three field selectable power taps. ABS plastic grill with metal punched net. Easy to install with spring catch mount. Connectors with screw for hooking up the wires tightly. Protective dust cover at rear. The white color of the grill has been selected to be obtrusive in virtually all 	DELETED

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			 interiors. Power: 10W Toppings 100V line: 1.5W / 3W / 6W Sound Pressure Level : 92dB (1W,1M), Frequency : 60-15000Hz Material: ABS Plastic. Dimensions: \$\$\overline{160}\$ mm, H 70 mm. PA Wall Speaker: Model Description Wall mounted with cone speaker for announcement and paging. Attractive, stylish ABS white plastic box. The specially designed slim speaker is obtrusive in all interiors. Equipped with the transformer to provide 100v line. Ideal for office cabin, work stations, classrooms, shops, malls etc. Optional Volume control. Music Power : 10W Impedance : 100V line Tapping's : 1.5, 3W, 6W Dynamic Cone Speaker : 1 X 12.5 CM Frequency : 60 - 15000Hz SPL@(1W/1M) : 90 dB Dimensions : (135 H X 190 L X 120D) mm PA Horn Speaker: PA Horn has been provided with 100V line Matching Transformer with multiple taps easily selectable by changing the rotary switch at the rear of the sealed assembly. This is indoor/outdoor applications. Input Power :15W(RMS) 24W(Max) Taps : 2.5W, 5W, 7.5W, 10W, 12.5W, 15W Impedance : 100V Line Frequency Response : 275 - 7000 Hz Type : ABS Plastic Size : 205 \$\$\overline{(271 L)} 	

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				•	SPL @1Khz : 106d1	3					
12	259	Section-5.6 Scope & Specification of Electrical	13.1.1	Sl. No.	Building	Minimum quantity of lift shall be	Provision	Sl. No.	Building	Minimum quantity of lift shall be installed	Provision
		Works		1	Annex Building/ Academic Building (for Rampurhat Govt. Medical College & Hospital) Deben Mahato Govt. Medical College &	installed 4 (four) nos. bed cum passenger lift (20 or 16 passenger capacity)/ As per		1.	Annex Building/Acad emic Building for Diamond Harbour Govt. Medical College & Hospital	4 (four) nos. bed cum passenger lift (20 passenger capacity)/ As per requirement approved by EIC.	New Lifts shall be installed and commissi oned.
					Hospital Diamond HArbour Govt. Medical College • Raiganj Govt. Medical College & Hospital) Raiganj Govt. Medical College & Hospital)	requireme nt approved by EIC.		2.	Resident Doctor's Hostel for Diamond Harbour Govt. Medical College & Hospital	2 (two) no. passenger lift (08 passenger capacity)/As per requirement approved by EIC.	Vertical extension of 01 (one) existing lift and Installati on of 01 (one) new lift.
				2	Resident Doctor's Hostel (for • Rampurhat Govt. Medical College & Hospital) • Deben Mahato Govt. Medical College & Hospital • Diamond	2 (two) no. passenger lift (08 passenger capacity)/ As per requireme nt approved by EIC.	Vertically extended or New as per the site condition.	3.	Intern's Hostel for Diamond Harbour Govt. Medical College & Hospital	2 (two) no. passenger lift (08 passenger capacity)/ As per requirement approved by EIC.	Vertical extension of 01 (one) existing lift and Installati on of 01 (one) new lift.
					Diamond HArbour Govt. Medical College						

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				 Raiganj Govt. Medical College & Hospital) Raiganj Govt. Medical College & Hospital)Raiganj Govt. Medical College & Hospital Intern's Hostel (for • Rampurhat Govt. Medical College & Hospital) Intern's Hostel (for • Rampurhat Govt. Medical College & Hospital) capacity)/ Deben Mahato Govt. Medical College & Hospital As per capacity)/ Deben Mahato Govt. Medical College & Hospital approved by EIC. HArbour Govt. Medical College & Hospital) Raiganj Govt. Medical College & Hospital) Raiganj Govt. Medical College & Hospital) Raiganj Govt. Medical College & Hospital) 	
13	264	Section-5.6 Scope & Specification of Electrical Works	ELECTRICA	"15. SPECIFICATION OF SOLAR SYSTEM: Deliverable of 2×50 KWp Grid Connected Roof Top Solar PV Power Plant: A. Outline of the scheme of the project: • The array capacity of the proposed grid connected PV Power plants shall be 2x 50kWp for the entire campus. • The PV array shall be installed on the available space of the Roof of the Building. • The power plant shall be connected with grid with five numbers grid tie string inverters each of capacity 10 KVA, 3Ø 415 V 50Hz AC. • The inverters shall be installed in a suitable	

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			SPECIFICA	kiosk(s) with proper security protection close to the	
			TION OF	Array Terminal Box with arrangement of proper shed.	
			SOLAR	• Outputs of the grid tie string inverter shall be	
			SYSTEM	terminated to an Inverter Combiner Panel to be	
				located close to the inverters. • The output of the	
				Inverter Combiner Panel shall be terminated and	
				connected with supply mains through Grid interfacing	
				Panel • An Export Import Energy Meter to be	
				installed nearer to the Grid interfacing Panel before	
				connected to the mains to measure the energy produce	
				from the PV Power Plant A.8 The SPV power plant to	
				be installed should be Robust, Economic, Efficient and Time tested. B. Solar PV Modules: The Cell of the	
				Modules shall be poly crystalline. The capacity shall	
				be consider as per declared capacity in the published	
				technical brochures of the proposed PV Module	
				Manufacturer. Minimum number of PV Modules: Sl	
				No: PV Module capacity type No of PV Cell 1 240	
				Wp/250 Wp 60 Nos. 2 290 Wp / 300 Wp 72 Nos. The	
				PV modules must qualify the relevant IEC 61215 or IS	
				14286 and IEC 61730. The proposed PV Module must	
				have the Test Certificate issued from accredited test	
				laboratories of MNRE Government of India under	
				JNNSM Programme. The test certificates issued from	
				IEC accredited laboratories shall also be acceptable.	
				Proposed PV Module must be manufactured in India.	
				Each PV module used in this solar power project must	
				use an RF identification tag. The information must be mentioned in the RFID used on each module as per	
				guideline of MNRE Government of India (This can be	
				inside or outside the laminate, but must be able to	
				withstand harsh environmental condition	
				Manufacturer of proposed PV modules must have the	
				ISO 9001:2008 or ISO 14001 Certification for their	
				manufacturing unit for their said manufacturing item.	
				Desired specification of the PV Module shall include	
				but not limited to the following: Sl No Item	
				Description 1.0 Certification i) IEC 61215 or IS 14286	
				ii) IEC 61730 1.1 Test certificate issuing authority.	
				NABL/ IEC Accredited Testing Laboratories or MNRE	

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				accredited test centers. 2.0 PV Cell 2.1 Type poly crystalline 2.2 Size 156mmX156mm 3.0 PV Module 3.1 Rating at STC i)240 Wp/ 250Wp, 60 cells (without any negative tolerance) ii)290 Wp / 300Wp, 72 cells (without any negative tolerance) 3.2 Efficiency minimum14% 3.3 Fill factor Minimum 70% 3.4 Withstanding voltage 1000V DC 3.5 Glass 3.5.1 Thickness 3.2 mm (minimum) 3.5.2 Type High transmission, low iron, tampered & textured glass with anti reflective coating. 3.6 PV Module Junction Box 3.6.1 Protection level IP 65 or above 3.7 Bypass Diode 3.7.1 System Voltage (Vsys) 1000 V dc 3.7.2 Number 3 numbers 3.8 Module Frame 3.8.1 Type Anodized aluminum frame C. PV Array Desired specification of the PV Array shall include but not limited to the following: Sl No Item Description 1.0 Nominal Capacity 1x50 KWp 2.0 PV Module interconnection cable and array cable PV 1-F standard /NEC standard "USE-2 or RHW-2" type (double insulated) 4.0 PV array String Voltage Compatible with the MPPT Channel of the inverter 5.0 Number of Parallel String against each MPPT Channel 02 Nos (Maximum) D. Array Structure i) The solar PV system capacity minimum 100 KWp have to install at shadow free multiple locations as per availability of free roof top space of the buildings. ii) PV Array structures shall be of Mild Steel with combination of either of 1, C , L sections MS flat as per structure design requirement. The structure should be capable of withstanding a wind load of 150 km/hr after grouting & installation. iii) Weight of the Metallic part of PV Array structure excluding nuts and bolt must be minimum same as the Weight of the total PV Module. iv) Structural shall be corrosion resistant and electrolytically compatible with the materials used in the module frame, its fasteners, nuts and bolts. v) The array structure shall be corrosion resistant and electrolytically compatible with the materials used in the module frame, its fasteners, nuts and bolts. v)	

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				supplied complete with all members to be compatible for allowing easy installation. vii) The module	
				mounting structure shall have to be designed and	
				fabricated with optimum tilting angle considering the	
				site conditions. viii) The structure shall be designed	
				for simple mechanical and electrical installation. It	
				shall support SPV modules at a given orientation,	
				absorb and transfer the mechanical loads to the	
				ground. ix) All fasteners for supporting conduits, nut	
				& bolts shall be made with stainless steel, very good	
				quality stainless steel except foundation bolts and the	
				nuts and bolts to be used for connection of earthing strip with module mounting structure which will be of	
				MS (GI Coated) x) Supporting structures including	
				module Mounting structure shall have to be	
				adequately protected against all climatic condition.	
				The array structure shall support SPV modules at a	
				given orientation and absorb and transfer the	
				mechanical loads to the columns properly. xi) The	
				structures shall be designed for simple mechanical	
				and electrical installation. There shall be no	
				requirement of welding or complex machinery at the	
				installation site. Required civil work or support	
				platform is absolutely essential to install the	
				structures, detailed engineering drawings and	
				instructions for civil and other works shall got approved from the competent authority before carried	
				out at the site. xii) The Specification of the MS	
				sections, flats must be as per IS 808 xiii) The supplier	
				shall specify installation details of the PV modules and	
				the support structures with appropriate diagrams and	
				drawings. E. PV Array Junction Box (AJB) Array	
				Junction Box (AJB) shall have to be used for	
				termination of string prior connecting array with each	
				inverter. There shall be two Arrays Junction Box	
				incase, the inverter is located elsewhere away from PV	
				Array. The minimum number of PV Array Junction	
				Box shall be five (05) numbers. The desired	
				specification of the PV Array Junction Box and	
				accessories shall include but not limited to the	

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				following: Sl No Item Description Desired Data 1.0	
				Enclosure 1.1 Degree of Protection IP65 with UV	
				Protected 1.2 Material Polycarbonate. 1.3	
				Withstanding voltage 1000V DC 1.4 Withstanding	
				Temperature 100 0C 1.5 Accessories mounting	
				arrangement DIN Rail 1.6 Number of Strings entry As	
				may be required 1.7 Approved Make Hensel/	
				Spelsberg /ABB /Ensto or or equivalent make (as per	
				acceptability of authority) 2.0 Cable Entry and Exit	
				2.1 Position Bottom at cable entry and exit 2.2 Cable	
				Entry and Exit connector type MC 4 Connector (PV	
				Array String cable) 2.3 Cable gland Earthing cable	
				entry 3.0 Surge Protecting Device (SPD) 3.1 Type DC	
				3.2 Approved Make OBO Betterman / Dehn / Citel	
				/ABB or equivalent make (as per acceptability of	
				authority) 3.3 Protection class Type $B+C$ 3.4 Number	
				of set As may be required as per string Design 3.5	
				System Voltage Matched with System Voltage 1000 V DC 4.0 Fuse with fuse holder 4.1 Position Positive	
				and negative terminal for each series string 4.2 Type	
				Glass fuse, for PV Use only 4.3 Rating Current:	
				Minimum 1.25 times the rated short circuit current of	
				the string Voltage: Minimum 1000 V DC 5.0 Earthing	
				Provision Terminal blocks will have to be provided for	
				Earthing 6.0 Terminals, lugs and bus bar Tinned	
				copper F. Grid Connected Inverter The inverters shall	
				be of string inverter. The proposed 2x 50 KWp grid	
				connected solar PV power plant shall be connected	
				with grid. As such, the inverters shall be compatible to	
				operate with existing utility supply. The PV system	
				shall comprise of ten (10) numbers of grid tie inverters	
				each of nominal capacity 10 KVA. Desired	
				specification of each 10 KVA inverter shall include but	
				not limited to the following: Sl. No. Operating	
				Parameter Desired specification 1.0 Type Grid	
				connected String Inverter 2.0 Usage Specially used for	
				PV system 3.0 Standards 3.1 Efficiency Measurement	
				IEC 61683/ Equivalent BIS Std. 3.2 Environmental	
				testing IEC 60068-2 (1,2,14,30) / Equivalent BIS Std.	
				3.3 Interfacing with utility grid IEC 61727 3.4	

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				Islanding Prevention Measurement IEC 62116 3.5	
				<i>Type Test certificate issuing authority (for item no 3.1</i>	
				, 3.2,3.3 and 3.4) NABL/ IEC Accredited Testing	
				Laboratories or MNRE approved test centers. 4.0	
				Input (DC) 4.1 PV array connectivity capacity 12	
				<i>KWp</i> (minimum) 4.2 MPPT Voltage range Compatible	
				with the array voltage 4.3 Number of MPPT Channel	
				2 nos (Minimum) 5.0 Output (AC) 5.1 Nominal AC	
				Power output 10 KVA 5.2 Number of Grid Ph 3Ø 5.3	
				Adjustable AC voltage range Programmable as per	
				grid condition 360V455V 5.4 Frequency range 47-53	
				Hz 5.5 AC wave form Sine wave 5.6 THD Less than	
				3% 5.7 Switching High frequency transformer /	
				transformer less 6.0 General Electrical data 6.1	
				Efficiency (Maximum) 95 % 6.2 Sleep mode	
				consumption Less than 5 W 7.0 Protection 7.1 DC	
				Side 1. Reverse-polarity protection 2. Reverse current	
				to PV array protection, over voltage, Under voltage	
				protection 3. Over current 7.2 AC side 1. DC inject	
				protection to grid less than1% 2. Over voltage and	
				Under voltage 3. Over current 4. Over and under grid	
				frequency protection, 5. Anti Islanding protection 7.3	
				Isolation Switch PV array Isolation switch (DC) 7.4	
				Ground fault detection device (RCD) which can detect	
				changes in ground current. Rating shall be as suitable	
				for inverter To be provided for transformer less	
				inverter. 8.0 Display 8.1 Display type LCD Display	
				8.2 Display parameter 8.2.1 DC Voltage Current	
				Power 8.2.2 On grid connected mode Line status Grid	
				voltage Grid frequency Export Power Cumulative	
				Export Energy 9.0 Interface (Communication	
				protocol) Suitable port must be provided in the	
				inverter for i) On site upgrade of Software, ii) On site	
				dumping data from the memory, iii) Web based remote	
				monitoring system 10.0 Web monitoring Matched with	
				the monitoring and data logging system 11.0	
				Mechanical Data 11.1 Protection Class IP 65 or	
				higher 11.2 Operating ambient temperature 0 0C to	
				600C 11.3 Cooling Natural / forced cooling G. Web	
				enable on line data logger and Remote Monitoring	

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				Unit: Web enable data logging system may be an	
				integrated part of the inverter or a separate unit. The	
				data logging system includes MPPT wise PV array	
				monitoring system also. The data Logger should have	
				the provision of recording the data of solar insulation, PV cell temperature and ambient temperature and	
				associated electrical parameters at different stages to	
				study performance of system as well as to study status	
				of the system at a particular instant. The data logger	
				should have required transducer to monitor and	
				record the required system data. The data logger	
				should be provided with an insulation sensor and a	
				module temperature sensor, ambient temperature	
				sensor matched with the system. The data logger shall	
				have reliable battery backup and data storage	
				capacity (minimum two days data) to record all sorts	
				of data simultaneously round the clock. Web based Remote Monitoring system must be compatible with	
				data logger. The system shall be provided with GSM	
				Modem with required SIM card. The modem must be	
				compatible to GSM and /or GPRS system. The other	
				required accessories, hardware and compatible	
				software shall have to be provided as an integrated	
				part of the system to monitor the real time data	
				(maximum 20 minutes delay) through web server. The	
				Data logger shall continuously send data to the server.	
				The system can be monitored from anywhere through	
				internet without installing any special software. The	
				server shall not be provided by authority or end user.	
				The price of the remote monitoring system includes all the rental and other costs of the SIM cards, IP address	
				for a period of five (05) years. The Web based	
				monitoring system should have the provision of	
				graphical representation of the data shall include but	
				not limited to the following: Sl. No. Operating	
				Parameter Desired specification 1.0 Input data PV	
				Power PV Energy 2.0 Meteorological data Insolation	
				Module Temperature Ambient Temperature 3.0 Output	
				data 3.1 Inverter Export Power Export energy All data	
				shall be recorded chronologically date wise. The data	

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				file should be MS Excel/XML/or any readable form	
				compatible and should have the facility of easy	
				download. H. Inverter Combiner Panel Each of the	
				output of the five (05) Nos Inverters shall be	
				terminated in a Combiner Panel through 32A 415V 4	
				pole MCB at the in incoming side (Inverter side). The	
				outgoing side (Grid side) shall be connected through a	
				125A 415V 50 kA TPN MCCB and a 150A 415 V 4	
				pole Load Break Switch. The set of AC surge	
				suppressor (SPD) shall be connected at the outgoing bus. The Grid Sync Panel shall be outdoor type having	
				double door metal enclosure with a front. The	
				protection level Grid Sync Panel must be IP 54. All the	
				equipments and meter display can only be accessed	
				after opening of front doors. The front door must have	
				locking arrangement. Desired specification of Grid	
				Sink Panel shall include but not limited to the	
				following: Sl. No. Parameter Desired Specification 1	
				In coming MCB (Inverters side) 1.1 Approved make	
				ABB / L & T / Schneider /	
				Siemens/Havell'sorequivalent make (as per	
				acceptability of authority) 1.2 Number 06 (one)	
				number. 01(one) number against each inverter and	
				one number spare. 1.3 Type 4 pole 1.4 Rating 415V,	
				32 Amps, 10 kA 2 Outgoing MCCB (Grid Side) 2.1	
				Approved Make ABB / L&T / Siemens/ Schneider or	
				equivalent (as per acceptability of authority) 2.2 Type	
				4 pole 2.3 Rating 125A 415VAC 50kA 3 Surge	
				protection device 3.1 Position Outgoing side (Grid	
				side) 3.2 Approved Make OBO Betterman / Dehn / Citel /ABB or equivalent make(as per acceptability of	
				authority) 3.3 Usage as declare by Manufacturer For	
				AC use only 3.4 Protection class Type $B+C$ 3.5	
				Number of set 01 Set 3.6 Rating 600 V 100 kA	
				(minimum) 4 AC load break switch 4.1 Make ABB /	
				L&T / Siemens/ Schnider /Havell's or equivalent make	
				(as per acceptability of authority) 4.2 Rating 150A 415	
				V TPN 4.3 Operating facility Handle with Padlock. 5	
				Indicator Incoming side and outgoing side (R,Y,B) 6	
				Metering Arrangement 6.1 Instantaneous Measuring	

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				parameter i. Voltage, ii. currentiii. Frequency 6.2 CT/	
				PT Make KAPPA/ SERVO/AE/ KALPA or equivalent	
				make (as per acceptability of authority). 6.3 Type of	
				meter Electronics 6.4 Display type of meter LED/LCD	
				6.5 Display of the meter From outside without opening	
				of front cover 6.6 Meter Make L&T / Siemens/	
				Schneider/ Secure or equivalent (as per acceptability	
				of authority) 7 Bus Bar 7.1 Material Copper 7.2 Type	
				TPN 7.3 Rating 200 A 7.4 Position Incoming and Out	
				Going Bus 8 Earthing Provision Terminal Blocks will	
				have to be provided for Earthing 9 Mechanical 9.1	
				Type Metallic, double door, Outdoor Type 9.2	
				Protection level IP 54 (minimum) 9.3 Housing Floor	
				Mounted/ Wall Mounted 9.4 Enclosed Double Door	
				Metal Enclosure dust and vermin proof 9.5 Cable	
				Entry Top/Bottom (as per approval) 9.6 Glands	
				Position At cable entry and exit 9.7 Cooling Natural/	
				forced I. Kiosk (for installation of Array Junction Box,	
				Inverter, Grid Sync Panel): (i) All the Array Junction	
				Boxes, Inverters and Grid Sync Panel shall be	
				installed at the same place and at the rare side of the	
				PV Array in a suitable location in a Kiosk. (ii) The	
				kiosk of must be of a suitable design, covered with a	
				door and locking arrangement with good air circulation. The Kiosk must have security arrangement	
				against theft, manhandling etc. Above the kiosk there	
				should have a suitable shade. (iii) The equipment /	
				structure of the equipment fixed on the array structure	
				then suitable insulation must be provided between	
				Array structure and the equipment and equipment	
				structure. (iv) The minimum clearance of the lower	
				edge of the equipments from the developed ground	
				level should be 1m. (v) The kiosk of must be of a	
				suitable design covered with a cage with door and	
				locking arrangement for protection and to prevent	
				mishandling. (vi) The cable laid in the kiosk through	
				cable tray with front cover. (vii)The Kiosk structure	
				must have sufficient strength to bare the load of the	
				equipments. J. Grid interfacing LT Panel Output of	
				each of the two Inverter combiner panel shall be	

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				terminated to a Grid Interfacing LT Panel. The	
				Inverter Combiner Panel shall be outdoor type Poly	
				Carbonate of protection level IP 65. All the	
				equipments and meter display can only be accessed	
				after opening of front doors. The front door must have	
				locking arrangement. Desired specification of each	
				Grid interfacing LT Panel shall include but not limited	
				to the following: Sl. No. Parameter Desired Specification 1.0 MCCB (Grid Side) 1.1 Number 02	
				(two) numbers. $01(one)$ number to be used + 01	
				Number spare 1.2 Approved Make ABB / L&T /	
				Siemens/ Schneider or equivalent (as per acceptability	
				of authority) 1.3 Type 4 pole with handle 1.4 Rating	
				125A 415VAC 50 kA 2.0 Surge protection device 2.1	
				Position Outgoing side (Grid side) 2.2 Approved	
				Make OBO Betterman / Dehn / Citel /ABB or	
				equivalent make (as per acceptability of authority) 2.3	
				Usage as declare by Manufacturer For AC use only	
				2.4 Protection class Type $B+C$ 2.5 Number of set 01	
				Set 2.6 Rating 600 V 100 kA (minimum) 3.0 Metering	
				Arrangement 3.1 Instantaneous Measuring parameter	
				i. Voltage, ii. current iii. frequency iv. Power 3.2 CT/	
				PT Make KAPPA/ SERVO/AE/ KALPA or equivalent make (as per acceptability of authority). 3.3 Type of	
				make (as per acceptability of automy). 5.5 Type of meter Electronics 3.4 Display type of meter LED/LCD	
				3.5 Display of the meter From outside without opening	
				of front cover 3.6 Meter Make L&T / Siemens/	
				Schneider/ Secure or equivalent (as per acceptability	
				of authority) 4.0 Earthing Provision Terminal Blocks	
				will have to be provided for Earthing 5.0 Enclosure	
				5.1 Degree of Protection IP65 with UV Protected 5.2	
				Material Polycarbonate. 5.3 Withstanding voltage	
				1000V DC 5.4 Withstanding Temperature 100 0C 5.5	
				Number of Strings entry As may be required 5.6	
				Approved Make Hensel/ Spelsberg /ABB /Ensto oror	
				equivalent make (as per acceptability of authority) 5.7	
				Cable Entry Bottom K. Export Import Energy Meter:	
				One number 3 Ø 4 wire 415V AC 3X(20A-100A) whole current Export Import Energy Meter of L&T /	
				Genus or Equivalent per acceptability of authority. The	
				Genus of Equivalent per acceptability of authority. The	

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				Meter to be supplied must be tested from any of the	
				NABL/ BIS Accredited Testing-Calibration	
				Laboratories. The export Import Energy meter shall	
				be installed at the separate housing within an	
				enclosure. The Export Import Energy meter shall be	
				installed at a suitable location before Point of	
				Common Coupling (PCC) with grid side. L. Cables & Wining The Specification of wining metanicl of PV	
				Wirings : The Specification of wiring material of PV Power plant shall include but not limited to the	
				following: Sl. No. Item Description A DC Cable 1.1	
				Conductor Tinned annealed stranded flexible copper	
				according to IEC 60228 class 5 1.2 Standard PV-1F /	
				2 PfG 1169/08.2007 / VDE Standard E PV 01:2008-02	
				/Equivalent 1.3 Make LAPP/Top Solar/Nexans/	
				Schneider or equivalent (as per acceptability of	
				authority) B AC Cable 2.1 Rated Voltage 1.1kV 2.2	
				Construction 2.2.1 Type Armored or unarmored as per	
				requirement 2.2.2 Conductor Stranded flexible copper	
				2.2.3 Insulation PVC Sl No Item Description 2.2.4	
				Standard IS : 1554 -1 2.3 Make RR Cable/	
				Polycab/LAPP/ Havell'sor equivalent (as per	
				acceptability of authority) C PVC Conduit tees, bends	
				etc (Hard & flexible) 3.0 Standard ASTM D 1785 u	
				PVC 3.1 Ambient Temperature 0 0C to 50 0C 3.2 Type	
				UV stabilized, temperatures, Shock proof chemical resistant 3.3 Make Oriplast /Supreme D GI Pipe 4.0	
				Make TATA (i) All the Array Junction Boxes, Inverters	
				Inverter Combiner Panel shall be installed at the rare	
				side of the PV Array in suitable locations in Kiosks.	
				Grid Inter facing panel also to be put in a Kiosk (ii)	
				The panels must be installed in suitable kiosks	
				protected from theft and mishandling with sheds so	
				that rain water and direct sun exposure can be	
				avoided. (iii) The kiosks of must be of a suitable	
				design, covered with a door and locking arrangement	
				with good air circulation. The Kiosks must have	
				security arrangement against theft, manhandling etc.	
				(iv) The kiosks must have suitable sheds so that rain	
				water and direct sun exposure can be avoided. (v) The	
				equipment / structure of the equipment fixed on the	

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				array structure then suitable insulation must be	
				provided between Array structure and the equipment	
				and equipment structure. (vi) The minimum clearance	
				of the lower edge of the equipments from the	
				developed ground level should be 1m. (vii) The kiosk	
				of must be of a suitable design covered with a cage	
				with door and locking arrangement for protection and	
				to prevent mishandling. (viii) The cable laid in the	
				kiosk through cable tray with front cover. (ix) The	
				Kiosk structure must have sufficient strength to bare	
				the load of the equipments. M. System, Equipment,	
				Array structure Earthing: i. Equipment grounding	
				(Earthing) shall connect all non-current carrying	
				metal receptacles, electrical boxes, appliance frames,	
				chassis and PV panel mounting structures in one long	
				run. The grounding wire should not be switched, fused	
				or interrupted. ii. Array Structure must be earthed	
				with GI Strip iii. The complete earthing system shall	
				be electrically connected to provide return to earth	
				from all equipment independent of mechanical	
				connection. iv. The equipment grounding wire shall be	
				connected to one grounding electrode per PV power	
				plant. v. Test point shall be provided for each earth pit. vi. An earth bus and a test point shall be provided	
				inside control room. vii. Earthing system design	
				should be as per the standard practices. viii. The	
				Earthing pit must be of Chemical gel type with Chem-	
				Rod as grounding rod. ix. The Code of Practice	
				Earthing shall be IS 3043:1987 x. Necessary provision	
				shall be made for bolted isolating joints of each	
				earthing pit for periodic checking of earth resistance.	
				xi. Minimum six (06) numbers of earth pit. Earthing	
				Pit Cover Needs to be provided xii. Earth Grid must	
				be made by inter connection of earth pit through GI	
				Strip. The size of the GI earth strip must be minimum	
				25X3 mm. The thickness of the galvanization should be	
				as per the relevant standard. N. Lightning Protection	
				(i) The Code of Practice of lightning protection system	
				shall be IS 2309: 1987 (ii) Suitable number of	
				Lightning Protection Unit comprises of GI Air	

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				Terminal with G.I. pipe of suitable height for	
				mounting the terminal & adaptor must be provided to	
				cover the complete PV Array yard. (iii) Minimum four	
				(04) numbers lightning arrestor must be provided (iv)	
				Earth pit used for lightning arrestor shall be separate	
				from the system/equipment earthing. (v) Chemical gel	
				type of earthing must be used for earth pit. (vi) The	
				two pits shall be interconnected at a suitable location	
				outside the of the building by a earth bus with test jumper. (vii) Lightning arrestors shall be	
				interconnected connected and earthed to the lightning	
				protection system through the GI strip (viii) The size of	
				the GI earth strip used for Lightning Protection system	
				must be minimum 50X5 mm. (ix) Minimum five (05)	
				numbers of earth pit for lightning arrestor. (x) The	
				number of air terminal must be such so that it can	
				cover the total PV array. O. Signage: Safety Signage:	
				Safety Signage must be provided mentioning the level	
				and type of voltage and symbols as per IE Rule at	
				different position as may be required. P. Provision for	
				Module Cleaning Module Cleaning: Necessary	
				arrangement and equipment is to be provided to	
				facilitate easy cleaning of the PV Modules Q. Fire	
				Buckets and Fire Bucket Holding stand Fire Bucket of minimum quantity eight (08) numbers and Fire Bucket	
				Stand of minimum quantity two (02) shall be provided	
				at Array field. Each fire Bucket holding stand	
				(Triangular type) shall have the arrangement to hold	
				four (04) numbers of fire buckets. The Fire Bucket	
				stand must be as per IS 2546. The stand shall be	
				installed at the rare side of the PV Array. The	
				minimum technical specification is a follows: Bis	
				Specification IS 2546 Fire Bucket Capacity 10 Litres	
				Fire Bucket Body Material Galvanized Mild Steel	
				Sheet Body Thickness 1 mm R. Spares , Tools and	
				Measuring Instruments: The minimum number and	
				different type of spares, tools and measuring	
				instruments must be supplied under this project within	
				the contract value. Also any special tools, spares,	
				measuring instruments if required as may be shall be	

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				provided by the contractor. Special Terms and	
				Condition A. Field Proven Inverter The propose string	
				inverter must be field proven in Indian atmosphere.	
				The string inverter of the proposed manufacturer must	
				be used in any project of minimum capacity 2X50	
				KWp. Also there must be a good maintenance setup of	
				the proposed inverter manufacturer with having	
				sufficient numbers of qualified service engineers	
				(Degree/ Diploma engineers) and well equipped set up	
				with instruments, tools and tackles at anywhere in	
				West Bengal. The maintenance setup of the proposed	
				inverter manufacturer may be inspected by authority,	
				if required. B. Equipment and Material Equipment and	
				material shall comply with description, rating, type	
				and size as detailed in this specification. Equipment	
				and materials furnished shall be complete and	
				operative in all respect. All accessories, which are	
				necessary for safe and satisfactory installation and	
				operation of the equipment, shall be furnished. All parts shall be made accurately to standard gauges so	
				as to facilitate replacement and repair. All	
				corresponding parts of similar equipment shall be	
				interchangeable. Contractor shall carefully check the	
				available space and the environmental conditions for	
				installation of all equipments available at site and	
				shall design the system accordingly. C. Mode of	
				Execution The PV power plant shall be procured as a	
				complete package. The entire work shall have to be	
				executed on turnkey basis. Any minor item(s) not	
				included in the schedule or specification but required	
				for completion of the work shall have to be carried	
				out/supplied without any extra cost. While submitting	
				the offer the bidder shall consider cost of those items	
				and may indicate separately as additional deliverable	
				items. D. Materials and Workmanship Qualified,	
				experienced people should be deployed to install the	
				PV Power Plant. All materials shall be of the best	
				quality and workmanship capable of satisfactory	
				operation under the operating and prevailing climatic	
				conditions of respective. Unless otherwise specified,	

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				they shall conform in all respect to the latest edition of	
				the relevant code and standards. The project must be	
				supervised by a qualified Structural Engineer/	
				Engineering firm and Electrical /Electronics Engineer	
				so that the work shall be as per drawing and related	
				IS/IEC Code. The work shall be performed confirming	
				safety precaution of all level of worker execute the	
				project. The name and the qualification of the project	
				engineers must be submitted to authority after	
				placement of order. The qualification of the	
				supervising engineers must be minimum degree or	
				diploma in respective stream. E. Testing and	
				Inspection Material Inspection will be carried out	
				after submission of all test reports /certificates and	
				after completion of the manufacturing work, against	
				formal intimation from the contractor. The contractor	
				shall, give notice of any material being ready for	
				testing and the authority, if desired, shall attend at the	
				contractor's premises and may proceed with the	
				routine tests. The material shall have to be dispatched	
				at site after inspection and clearance from the	
				purchaser. The inspection setup and instruments must	
				be provided by the contractor within the contract	
				value. F. Commissioning After the erection and testing	
				of the equipment/works as per above, commissioning	
				of the plant and works shall be carried out and here	
				the term "Commissioning" shall mean the activities of	
				functional testing of the complete system after erection	
				and testing, including tuning or adjustment of the	
				equipment for optimum performance and	
				demonstrating to the Purchaser that the equipment	
				performance meets the requirements of the	
				specifications. G. Insurance: Execution Insurance: It	
				is desired that the contractor shall arrange for	
				insurance coverage for the equipment, accessories,	
				materials etc. to be delivered at site up to handing over of the complete installation. As such the bidder	
				shall include the cost of such insurance in their price	
				bid. Insurance after commissioning of PV Power	
				Plant: Insurance against Fire, natural calamitiesshall	
		1		i uni. insurance againsi rire, naturat catamillessiali	

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				be arranged by the Contractor for entireperiod of	
				contract (i.e. three years from the date of handover of	
				the power plant)." H. Comprehensive Warrantee and	
				Maintenance The Contractor must ensure that the	
				goods supplied under the contract are new, unused	
				and of most recent or current models and incorporate all recent improvements in design and materials	
				unless provided otherwise in the Contract. The	
				warrantee period of the complete PV Systems will be	
				36 (Thirty six) calendar months from the date of	
				handover. The Contractor shall remain liable to	
				replace any defective parts that may develop in the	
				plant of his own manufacture or that of his sub-	
				contractors under the conditions provided for by the	
				contract under proper use, and arising solely from	
				faulty design, materials or workmanship, provided	
				always that such defective parts as are not, repairable	
				at site and are not essential in the meantime to the	
				maintenance in commercial use of the plant are	
				promptly returned to the contractor's works at the	
				expense of the contractor unless otherwise arranged.	
				The maintenance includes Routine, Preventive,	
				Breakdown & Capital Maintenance the details are as	
				follows but not limited: Routine, Preventive,	
				Breakdown & Capital Maintenance: Routine and	
				preventive maintenance: Routine and preventive	
				maintenance shall include cleaning of PV Module on regular basis, checks and maintenance activities such	
				as tightening of all electrical connections, daily,	
				weekly, fortnightly, monthly, quarterly, half yearly,	
				and yearly basis which are required to be carried out	
				on all the components of the power plant to minimize	
				breakdowns and to ensure smooth and trouble free	
				running of the power plant. The supplier shall be	
				responsible to carry out routine and preventive	
				maintenance and replacement of each and every	
				component / equipment of the power plant and he shall	
				provide all labour, material, consumables etc. for	
				routine and preventive maintenance at his own cost.	
				Breakdown maintenance: Breakdown maintenance	

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				shall mean the maintenance activity including repairs and replacement of any component or equipment of	
				the power plant which is not covered by routine and	
				preventive maintenance and which is required to be	
				carried out as a result of sudden failure/breakdown of	
				that particular component or equipment while the	
				plant is running. The supplier shall be responsible to	
				carry out breakdown maintenance of each and every	
				component of the power plant and he shall provide the	
				required manpower, materials, consumables,	
				components or equipment etc. for breakdown	
				maintenance at his own cost irrespective of the	
				reasons of the breakdown/failure Capital	
				maintenance: Capital Maintenance shall mean the	
				major overhaul of any component or equipment of the	
				power plant which is not covered by routine, preventive and breakdown maintenance which may	
				become necessary on account of excessive wear &	
				tear, aging, which needs repair/replacement. The	
				capital maintenance of power plant and all civil	
				structures shall normally be planned to be carried out	
				on an annual basis. For this purpose a joint inspection	
				by the supplier and purchaser shall be carried out of	
				all the major components of the power plant, about	
				two months in advance of the annual maintenance	
				period, in order to ascertain as to which components	
				of the power plant require capital maintenance. In this	
				regard the decision of the purchaser will be final and	
				binding. However, if the condition of any plant and	
				component warrants its capital maintenance at any	
				other time, a joint inspection of the purchaser and	
				supplier shall be carried out immediately on	
				occurrence of such situation and capital maintenance shall be carried out by arranging the shutdown of the	
				plant/part of the plant, if required, in consultation with	
				concerned authorities. The decision of the purchaser	
				shall be final and binding. Capital maintenance also	
				includes replacement of defective lights fans under the	
				project supplied by the contractor. The capital	
				maintenance includes painting, of mechanical	

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				structure, civil structure. The contractor shall under take necessary maintenance/troubleshooting work of	
				the Solar PV Power Systems. Down time shall not be	
				more than 72 working hours from time of occurrence.	
				Adequate measures should be taken for prevention of	
				wear and tear of the machines. Solar PV Power	
				System is to be designed to operate with a minimum of	
				maintenance. The scope of Support Service provides	
				preventive maintenance as & when necessary within the contract period and break down maintenance in	
				the event of malfunctions, which prevent the operation	
				of the power system or part of it within the stipulated	
				time period & free replacement of spares required for	
				maintenance. Party will provide the A list of Spare	
				parts & measuring instruments are The contractor will	
				submit warrantee certificates of the work & spare	
				parts and materials at the time of submission of	
				completion report. If any defect is found within the	
				warrantee period, contractor will be liable to repair	
				or replace the same at his own cost and risk, within three (72 hours) days from the date of complaint	
				lodged by the authority or by the user himself. I. End	
				Users Training The Contractor shall arrange for	
				training at site for the end users. The duration of	
				training shall be minimum five days. The contractor	
				shall provide training materials at least seven days	
				before commencement of training programme. The	
				training shall be the part of contract and no extra cost	
				shall be provided for organizing the training	
				programme. J. Handing Over The work shall be taken	
				over by authority upon successful completion of all tasks to be performed at site(s) on againment supplied	
				tasks to be performed at site(s) on equipment supplied, installed, erected, commissioned AND RUN	
				SUCCESSFULLY FOR CONSECUTIVE 60 DAYS AT	
				A STRETCH by the contractor in accordance with	
				provision of this order. During handing over complete	
				project work, the contractor shall submit the	
				followings for considering final payment. i. All As-	
				Built Drawings & Design ii. ii. Detailed Engineering	
				Document with detailed specification, schematic	

SI. No.	Page No.	Section	Clause/ Sl. No.		Current Clause	e / Provision			Changed Clau	se / Provisio	n
				major Instructu project engineeu LBS/ESI Array. i projects	r, and test results, n items, Operation, ion Manual and oth iii. Certificate issued r/firm having en E/EBA License for v. Bill of material site vi. Comple- ved format provided	Maintenance her informatio d by the struct agineer with structural de v. Inventory of tion certifica	& Safety on about the tural & civil minimum esign of PV of spares at				
14	360	Section 5.8 Payment Schedule	44	SI. 44	Activity/ Milestone On completion of SITC of Solar Power System complete in all respect.	% of Project Cost for Annex Building 0.75%	% of Project Cost for Hostel Block -	<i>SI.</i> <i>44</i>	Activity/ Milestone On completion of SITC of 2(two) nos. External High Mast Light complete in all respect.	% of Project Cost for Annex Building 0.75%	% of Project Cost for Hostel Block -
15	374	Section – 6 General Conditions of Contract ("GCC")	4.4	Contract sole dis writing Notifica pay the followin events :- (a) Fir equivale by the events/a (i) Con office an (ii) Con office at (iii) O Guarant Section	t Price may be give scretion, if requests within 30 (thirty, tion of Award. The Mobilisation Advance g 2 tranches, upon co- st tranche of the ent to 5% of the Co Employer, upon co- activities: struction of labour ad making arrangem instruction of the E the Site btaining a Mobilistice from a scheduled - 7 (Contract Forms	en by the Emp ed by the Co) days of th Employer ma ce to the Contr completion of t e Mobilisation ntract Price su mpletion of th camp, Contr ents for water mployers' ten lisation Adv. bank as per fo) aggregating	ployer at its pontractor in the issue of thy decide to ractor, in the the following on Advance hall be paid the following ractor's site supply uporary site ance Bank form given in to 5% of the	Contrac Selected days of shall po upon co (i) Cons and mai (ii) Con at the si (iii) Obi trom a s (Contra Mobilizs Submiss The Ma interest Mobiliss the Sta	sation Advance not sation Advance not t Price may be gi l Bidder/Contractor i the issue of Notificati ty the Mobilisation A mpletion of the follow truction of the follow struction of the Empl	iven, if reque n writing with on of Award. The Advance to the ving events :- mp, Contractor r water supply oyers' tempore n Advance Ban r form given it amount equive vour of the E above shall num. Repay commence from by the Con	ested by the in 30 (thirty) The Employer e Contractor, r's site office ary site office have a simple ployer and Employer and Employer. bear simple nent of the n payment of tractor after

SI. No.	Page No.	Section	Clause/ Sl. No.	Current Clause / Provision	Changed Clause / Provision
				and submission of such Bank Guarantee to the Employer. (b) Second tranche of 5% of Mobilisation Advance will be released by the Employer to the Contractor, upon completion of payment by the Employer, of 15% of the total Contract Price and upon the Contractor obtaining a Mobilisation Advance Bank Guarantee from a scheduled bank as per the form given in Section – 7 (Contract Forms) aggregating to 5% of the Contract Price, being equivalent to the second tranche of the Mobilization Advance, in favour of the Employer and submission of such Bank Guarantee to the Employer. The Mobilisation Advance above shall bear simple interest @ 10% per annum. Repayment of the Mobilisation Advance shall commence from payment of the Statement first raised by the Contractor after disbursement of first tranche of the Mobilisation Advance and shall be entered as a deduction from Interim Payment (@ 10% of the value of all the Statements paid so far + simple interest @ 10% of the total Mobilisation Advance amount). For subsequent Statements, Mobilisation Advance shall be deducted from the Interim Payment @ 10% of the value of such	Recovery of advance at any intermediate stage shall be effected, if necessary, by encashment of part of the Mobilisation Advance Bank Guarantee if the appropriate pro-rata amount of advance is not available from the Works done by the Contractor. If the circumstances are considered reasonable by the Employer, the period mentioned for request by the Contractor in writing for grant of Mobilisation Advance may be extended in the discretion of the Employer. The said Mobilisation Advance Bank Guarantee for advances shall initially be made for the full amount and valid for the Contract period and be kept renewed from time to time to cover the balance amount and likely

SI. No.	Page No.	Section	Clause/ Sl. No.	Current Clause / Provision	Changed Clause / Provision
16	384	Section – 6	4.24	Advance may be extended at the discretion of the Employer. The said Bank Guarantee for Mobilisation Advance shall initially be made for the full amount and valid for the Contract period and be kept renewed from time to time to cover the balance amount and likely period of complete recovery." "The Contractor shall take all reasonable steps to	"The Contractor shall take all reasonable steps to
		General Conditions of Contract ("GCC")		protect the environment (both on and off the Site) and to limit damage and nuisance to people and property resulting from pollution, noise and other results of its operations. The Contractor shall maintain ecological balance by preventing deforestation, water pollution and defacing of natural landscape. The Contractor shall so conduct its construction operations as to prevent any avoidable destruction, scarring or defacing of natural surrounding in the vicinity of work. In respect of ecological balance, the Contractor shall observe the following instructions for which no extra payments will be made: (a) Where destruction, scarring, damage or defacing may occur as a result of operations relating to Permanent or Temporary Works, the same shall be repaired, replanted or otherwise corrected at Contractor's expense. All work areas shall be smoothened and graded in a manner to conform to natural appearance of the landscape as directed by the Employer's Representative. (b) All trees and shrubbery, which are not specifically required to be cleared or removed for construction purposes, shall be preserved and shall be protected from any damage that may be caused by Contractor's construction operations and equipment or by their employees/ workers. The removal of trees or shrubs will be permitted only after prior approval of the Employer's Representative. Special care shall be exercised where trees or shrubs are exposed to injuries by construction equipment, blasting, excavating, dumping, chemical damage or other operation and the Contractor shall adequately protect	 protect the environment (both on and off the Site) and to limit damage and nuisance to people and property resulting from pollution, noise and other results of its operations. The Contractor shall maintain ecological balance by preventing deforestation, water pollution and defacing of natural landscape. The Contractor shall so conduct its construction operations as to prevent any avoidable destruction, scarring or defacing of natural surrounding in the vicinity of work. In respect of ecological balance, the Contractor shall observe the following instructions for which no extra payments will be made: (a) Where destruction, scarring, damage or defacing may occur as a result of operations relating to Permanent or Temporary Works, the same shall be repaired, replanted or otherwise corrected at Contractor's expense. All work areas shall be smoothened and graded in a manner to conform to natural appearance of the landscape as directed by the Employer's Representative. (b) All trees and shrubbery, which are not specifically required to be cleared or removed for construction purposes, shall be preserved and shall be protected from any damage that may be caused by Contractor's expense. The removal of trees or shrubs will be permitted only after prior approval of the Employer's Representative. Special care shall be exercised where trees or shrubs are exposed to injuries by construction equipment, blasting, excavating, dumping, chemical damage or other operation and the Contractor shall adequately protect such trees by use of

SI. No.	Page No.	Section	Clause/ Sl. No.	Current Clause / Provision	Changed Clause / Provision
				such trees by use of protective barriers or other methods approved by the Employer's Representative. Trees shall not be used for anchorage. The Contractor shall be responsible for injuries to trees and shrubs caused by its operations and its employees/ workers. The terms "injury" shall include, without limitation, bruising, scarring, tearing and breaking of roots, trunks or branches. All injured trees and shrubs shall be restored as nearly practicable, without delay, to their original condition at the Contractor's expense. (c) Where trees have to be necessarily cut for progressing Temporary or Permanent Works, the Contractor shall arrange for compensatory afforestation as may be required by Environmental Rules and Regulations. (d) In the conduct of construction activities and operation of equipment, the Contractor shall utilise such practicable methods and devices as are reasonably available to control, prevent and otherwise minimize air/noise pollution. (e) Excessive emission of dust into the atmosphere will not be permitted during manufacture, handling and storage of concrete aggregates/ fly ash / earth/ building materials and the Contractor shall use such methods and equipment as are necessary for collection and disposal or prevention of dust during these operations. The Contractor's method of storing and handling cement shall also include means of eliminating atmospheric discharge of dust. Equipment and vehicles that give objectionable emission of exhaust gases shall not be operated. Burning of materials resulting from cleaning of trees, branches, combustible construction materials and rubbish may be permitted only when atmospheric conditions for burning are considered favourable. (f) Special care must be exercised in ensuring that the labour housed in labour camp within the Site area do not indulge in any activity like drinking alcohol, taking drugs, etc, and other activities that may affect the ecological balance such as cutting of shrubs for fuel,	protective barriers or other methods approved by the Employer's Representative. Trees shall not be used for anchorage. The Contractor shall be responsible for injuries to trees and shrubs caused by its operations and its employees/ workers. The terms "injury" shall include, without limitation, bruising, scarring, tearing and breaking of roots, trunks or branches. All injured trees and shrubs shall be restored as nearly practicable, without delay, to their original condition at the Contractor's expense. (c) Where trees have to be necessarily cut for progressing Temporary or Permanent Works, the Contractor shall arrange for compensatory afforestation as may be required by Environmental Rules and Regulations. (d) In the conduct of construction activities and operation of equipment, the Contractor shall utilise such practicable methods and devices as are reasonably available to control, prevent and otherwise minimize air/noise pollution. (e) Excessive emission of dust into the atmosphere will not be permitted during manufacture, handling and storage of concrete aggregates/fly ash/earth/building materials and the Contractor shall use such methods and equipment as are necessary for collection and disposal or prevention of dust during these operations. The Contractor's method of storing and handling cement shall also include means of eliminating atmospheric discharge of dust. Equipment and vehicles that give objectionable emission of exhaust gases shall not be operated. Burning of materials resulting from cleaning of trees, branches, combustible construction materials and rubbish may be permitted only when atmospheric conditions for burning are considered favourable. (f) Special care must be exercised in ensuring that the labour housed in labour camp within the Site area do not indulge in any activity like drinking alcohol, taking drugs, etc, and other activities that may affect the ecological balance such as cutting of shrubs for fuel, creating open air nuisance etc.

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				creating open air nuisance etc. The Contractor shall not cut or destroy any tree in the campus to the maximum extent possible. In case any tree is to be cut he shall obtain prior permission from the competent authority under the relevant laws and shall plant equal number of saplings or adhere to the requirements of the prevailing Environmental laws / terms of the permission, whichever is more stringent. The Employer may assist the Contractor in obtaining such permission, including signing necessary documents. The Contractor shall use all means to minimize the effluents from its construction work and transportation activity or any other activity in the course of the execution of the Works. The Contractor shall take necessary steps for installation of grid connected roof-top solar photovoltaic systems of 50 KW capacity as per "Alo Shree" programme of the Government of West Bengal, in all the buildings forming part of the Project, to make the Project self-sustaining in utilization of power. The Contractor shall also make necessary provisions to ensure that the buildings constructed do fall under the category of Green buildings as per the applicable rules in the State of West Bengal and that the buildings are energy efficient as far as possible."	The Contractor shall not cut or destroy any tree in the campus to the maximum extent possible. In case any tree is to be cut he shall obtain prior permission from the competent authority under the relevant laws and shall plant equal number of saplings or adhere to the requirements of the prevailing Environmental laws / terms of the permission, whichever is more stringent. The Employer may assist the Contractor in obtaining such permission, including signing necessary documents. The Contractor shall use all means to minimize the effluents from its construction work and transportation activity or any other activity in the course of the execution of the Works. The Contractor shall also make necessary provisions to ensure that the buildings constructed do fall under the category of Green buildings as per the applicable rules in the State of West Bengal and that the buildings are energy efficient as far as possible."
17	412	Section – 6 General Conditions of Contract ("GCC")	14.5	"Except as otherwise stated in Sub-Clause 2.4 [Employer's Claims], the Employer shall pay to the Contractor: (a) the first tranche of Mobilisation Advance within 30 (thirty) days after the date of delivery of possession of the Site subject to Commencement of Works at the Site including setting up of site office etc. both for Contractor and the Employer (b) the amount which is due in respect of each Statement, other than the Final Statement, within 15 (fifteen) working days after receiving the Statement and supporting documents; and (c) the final amount due, within 60 (sixty) working days after receiving the Final Statement and written	including setting up of site office etc. both for Contractor and the Employer

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				14.11 [Discharge]. Payment of the amount due in INR shall be made into any bank account nominated by the first state of the state of th	discharge in accordance with Sub-Clause 14.9 [Application for Final Payment] and Sub-Clause 14.1

General Manager, WBMSCL